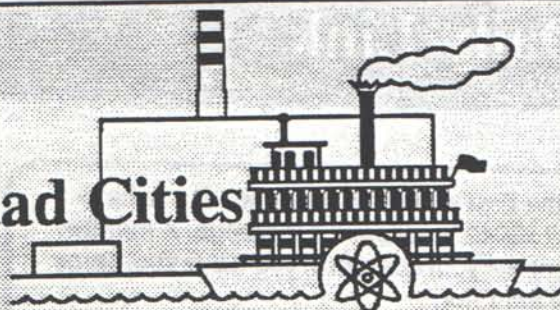


Quad Cities



July 23, 1993
Friday

Daily Link

The best way to stop a bad habit is never to begin it.

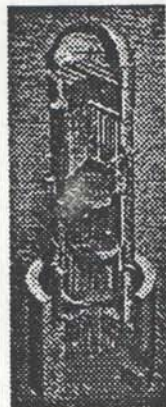
DET INFO Hotline
3042

Station Status (07-22-93)

OSHA Recordable YTD: 20

	PCEs	actual (goal)	Exposure (rem)
Wed.:	0		1.182
July:	5 (7)		10.551 (26.174)
YTD:	79 (190)		580.218 (757.544)

Continuous Personnel Error-Free Days: 162
Personal Error DVRs YTD: 3



Status as of 1530, 7/22

Unit 1

Power Level: 138 MWe
Days on Line: 2
Last Auto Scram: 2/07/92
Active LCOs: U1 HPCI
(Day 2 of 14)

Unit 2

Day 9 of Q2F29

System Status (07-22-93)

System Status:	GREEN
System Capability:	17,558 MWe
Load Estimate:	12,600 MWe
CECo System:	4988 MWe
Power Purchases:	0 MWe
Power Sales:	-1905 MWe
System Reserves:	3063 MWe
Peak 7-21@ 1500:	12819 MWe

Nuclear Units Out-of-Service:

Quad 2 - (condensate piping leak) day 8

Stock Price:

Closed at 29 (up 1/2) on 7/22

Longest Current BWR Run:

LaSalle 1 - 88 days

Longest Current PWR Run:

Zion 2 - 147 days

Today, the *Link* debuts a new column called ASK RICH, as in Station Site Vice President Rich Pleniewicz. With all the changes going on at the station and around the company, you may have a question that deserves an answer from the top. Just call *Link* editors Jim Fox at 3151 or Barry Wallace at 3073 with your ASK RICH question. Any area is fair game, but today's question just happens to deal with the Diagnostic Evaluation. So, fire away.

Ask Rich...

Why are we having a Diagnostic Evaluation at Quad Cities Station?

Quad Cities Station was chosen for a diagnostic evaluation (DE) primarily for cyclical performance. During 1992, performance was trending upward, and the Nuclear Regulatory Commission (NRC) acknowledged the improved performance. For the first half of 1993, however, station performance signaled a decline to the NRC. Within the first six weeks, Unit 2 scrambled twice. Forced shutdowns stopped Unit 1 for two days on March 11 and Unit 2 for a day on May 30. The NRC then held an enforcement conference on diesel generator operability on June 2. Then the worst happened. On June 9, five Quad Cities Station employees were injured with steam burns as a result of Unit 1 high pressure coolant injection system rupture disc failure. Unit 2 scrambled again on June 13. The NRC then held another enforcement conference on June 21 on fire protection administrative controls. On June 25, the NRC announced a diagnostic evaluation for Quad Cities.

Florida Power and Light Offers Help

Florida Power and Light's Turkey Point Units 3&4 is offering to help Commonwealth Edison Company employees and their families who have been affected by the recent flooding. For information and/or assistance, call Ms. Rita Tierney at FPL's Turkey Point: (305) 246-6970.

Looking Ahead

Station Picnic Committee Meeting

The Station Picnic Committee will meet TODAY in Room 211A from 2:00 to 3:00 p.m. and every Friday until the August 14 picnic. Anyone interested in helping with the committee should plan on attending today's meeting.

Computer Training

Intro to the IBM Mainframe, July 27 (8:00 am to 12:00 pm)

Excel - Advanced Functions, August 2

Excel - Charting and Graphing, August 30

All classes will be held in Room 106 of the Training Facility. Register with Cathy Bradley at extension 3806. All times 8:00 am to 3:30 pm, unless noted.

Quad Cities Daily Link

July 23, 1993

The DET INFO HOTLINE is up and running, and here is the first question received. If you have a question or comment about the Diagnostic Evaluation, call x3042, and leave a message. A member of the Business Development Team (BDT) will personally answer your question if you leave your name and number, and if it's OK with you, it will be published in the *Link*.

The Editors

DET Hotline Response

QUESTION:

"I've heard rumors that should Quad Cities Station go on the NRC watch list, the station will be shut down or sold. What's the story?"

Craig Ware, Fuel Handler, Operations

ANSWER:

Our station's goal is to successfully complete the Nuclear Regulatory Commission's (NRC's) diagnostic evaluation (DE) of the plant. Just because the station has a DE does not automatically mean it will be put on the NRC's watch list. We at Quad Cities Station have a tremendous opportunity to show the NRC just how good we really are, and everyone at the station is responsible for this success.

To successfully complete the DE, we must demonstrate the following to the regulators:

1. Our leadership team is informed, energetic, involved and communicative;
2. Our workforce is energetic and committed, with a strong work ethic;
3. Our station functions as a team with minimal interface problems;
4. Our problems are well understood and meaningful actions are underway to address the problems; and
5. Our employees have a strong commitment to nuclear safety which results in safe plant operations.

There are no plans for closing or selling Quad Cities Station. The future of our station will be determined by economics. Our company is always looking at alternatives for the most effective way to do business. If, at any point, the most cost effective course of action involves closing a generating station, then that will be pursued.

Please Use Receptacles Provided

Shop towels, paper towels, tampons and applicators should not be flushed down the toilet. The sewage treatment plant cannot process these items, and they end up plugging pumps causing them to trip, which in turn causes sewage tanks to overflow onto the floor. Please use the receptacles provided for these items.

If you wish to submit items for inclusion in this publication, or you have any comments and suggestions, please contact Editors Jim Fox at 3151 or Barry Wallace at 3073.

CAFETERIA MENU

Monday-Friday: 7 a.m. - 1 p.m.

Friday - Tortellini Alfredo Soup / Breakfast Special

Happy
Birthday to:



Michael POMPEO	07-23
Donald SMITH	07-23
Richard THOMPSON	07-23
Brenda DRURY	07-23
James MORRIS	07-23

Service Date
Anniversary



Brian GRIFFITHS	07-23	84
David KUNZMANN	07-23	84
Larry MARTIN	07-23	84
Michael WIESNETH	07-23	90